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STRUCTURAL ANALYSIS for the ROOFTOP PV SOLAR INSTALLATION

Project: Tom Fritz Residence, 929N 33Rd St, Milwaukee, WI 53208

Prepared for:



WOLF RIVER ELECTRIC

101 Isanti Parkway Ne - Suite G Isanti, MN 55040

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Project No: 147.185, Rev. 0 Report Date: 11/14/2025 Report Prepared by:



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Loading Summary

Exposure and Occupancy Categories					
С		Exposure Category (ASCE 7-10 Table 26.7.3, Page 274)			
II		Building Use Occupancy / Risk Category (ASCE 7-10 Table 1.5-1, Page 5)			

	Wind Loading:						
	v 109 mph Value overridden from ASCE Hazards default						
ſ	qz	24.59	psf	Velocity qz, calculated at height z [ASD]			

	Snow Loading						
pg	30.00	psf	Ground Snow Load pg (Value overridden from ASCE Hazards default)				
Total Snow Load							
ps 20.00 <i>psf</i>		psf	Effective snow load on roof and modules				

Module Data							
SunPower: SPR-M415-BLK-H-AC 240VAC							
Dimensions mm ft in							
Length	1,872	6.14	73.70				
Width	1,032	3.39	40.63				
Area (m^2, ft^2)	1.9	20.79					
Weight	kg	lb	psf load				
Module	21.80	48.06	2.31				

Roof Panel (Cladding) Loading Sum	Module Loading Summary				
Support Point Loads		Upward	Upward	Upward	Downward
Roof Zones		1	2	3	All
Net load per module	lb	-54	-78	-78	137

Positive values indicate net downward force

Primary Stanchion: Pegasus Solar Comp Mount PSCR-UBB0

Filliary Stantinon. F					
Stand	hionFaste	ner Pull-ou	t and Spac	ing Calcul	ations
Framing spacing		ft	2.00		
Rails / Module			ea	2	
Max proposed stanchio	on span		ft	4.00	
# fasteners per stanchi	ion			1	
Bolt thread embedmen	t depth		in	2.50	
Safety Factor				1.10	
Pull-out for 5/16 thread	led fastener	'S	lb/in	220	Ib per inch of embedment
Factored max fastener uplift capacity			lb	499	7
Fastener details <i>Material</i> Stainless			Size	5/16	Predrill hole 0.16" dia or use self tapping
Max stanchion uplift ca		lb	618]	
Max support point uplif		lb	499		

Roof Zones		1	2	3
Net lift per module	lb	54	78	78
Min tot bolt thread embedment depth rq'd	in	0.27	0.39	0.39
Net uplift pressure 7. 0.6D - 0.6W	psf	-3.96	-5.75	-5.75
Allowable lift area / support point	sf	126.10	86.77	86.77
Max rail span per support spacing	ft	4.00	4.00	4.00
Landscape Modules			_	
Length along rafter	ft	3.39		
Lift calc'ed max stanchion EW spacing	ft	> 6	> 6	> 6
Max stanchion EW spacing	ft	4.00	4.00	4.00
Maximum module area / support point	sf	6.77	6.77	6.77
Factored lift per support point	lb	-27	-39	-39
Portrait Modules				

Length along rafter	ft	6.14		
Lift calc'ed max stanchion EW spacing	ft	> 6	> 6	> 6
Max stanchion EW spacing	ft	4.00	4.00	4.00
Maximum module area / support point	sf	12.28	12.28	12.28
Factored lift per support point	lb	-49	-71	-71

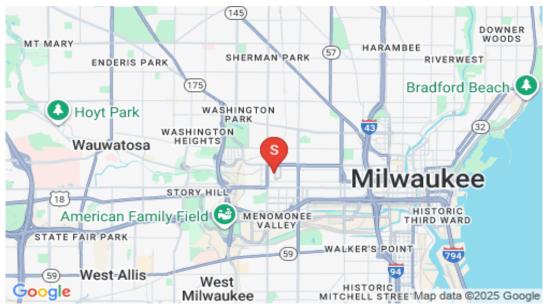
Stanchion support threaded fastener sizes are indicated in the Module Loading Summary table above. Lift forces were determined from GCp and other coefficients contained in the ASCE nomographs

Conclusions

We were asked to review the roof of Tom Fritz Residence, located at 929N 33Rd St, Milwaukee, WI, by WOLF RIVER ELECTRIC, to determine its suitability to support a PV solar system installation.

The referenced building's roof structure was field measured by WOLF RIVER ELECTRIC on 11/14/2025. The attached framing analyses reflect the results of those field measurements combined with the PV solar module locations shown on the PV solar roof layout design prepared by WOLF RIVER ELECTRIC. Loads are calculated to combine the existing building and environmental loads with the proposed new PV array loads.

The SunPower InvisiMount 6000 series racking and Pegasus Solar Comp Mount PSCR-UBB0 stanchions were selected for this project by WOLF RIVER ELECTRIC. The racking and support stanchions shall be placed as shown on their plans, dated 11/14/2025, and shall be fastened to the roof framing using fastener sizes indicated in this report. Rack support spacing shall be no more than that shown above. Note that support points for alternating rows shall share the same rafter. Intermediate rows shall move the support points laterally to the next rafter.



Google Location Map

Framing Summary

MP 1: 1.50" x 3.50" member x 18.00' span with a 45° slope @ 24" OC w/ ex. supports @ 8.00' * Wood species used in these calculations assumes spruce, pine or fir, #2 grade.

Ex. Framing Total Ex DL 0.50 psf 4.90 psf

Based upon the attached calculations, the existing roof's framing system is capable of supporting the additional loading for the proposed PV solar system along with the existing building and environmental loads. No supplemental roof framing structural supports are required. No further structural alterations or modifications are needed to support the system. Minimum required anchorage fastening is described above.

Wood fastener notes: 1) Fastener threads must be embedded in the side grain of a roof support structural member or other structural member integrated into the building's structure. 2) Fastener must be located in the middle third of the structural member. 3) Install fasteners with head and where required, washer, flush to material surface (no gap). Do not over-torque.

References and Codes:

- 1) ASCE 7-10 Minimum Design Loads for Buildings and Other Structures
- 2) 2015 IBC
- 3) 2015 IRC
- 4) American Wood Council, NDS 2018, Table 12.2A, 12.3.3A.
- 5) American Wood Council, Wood Structural Design, 1992, Figure 6.

Roof Structural Calculations for PV Solar Installation

Location: MP 1

Member: Rafter - Total Length 18 ft, Unsupported 3.97 ft

Geometric Data							
θ deg. 49.0 Angle of roof plane from horizontal, in degrees							
ω deg. 0.0 Angle			Angle the solar panel makes with the roof surface				
L	ft.	19.00	Length of roof plane, in feet (meters)				
W ft. 12		12.31	Plan view width of roof plane, in feet (meters)				
h ft. 26.37 Average height of roof above grade, in feet (meters)							

Roof Wind Zone Width					
	use, a =	3.00	ft		

Wind Veloc	Wind Velocity Pressure, q_z evaluated at the height z								
$q_z =$	q_z = 24.59 psf Vasd q_z = 14.95 psf Basic wind pressure								
V=	109	mph							

Framing Data						
Wood type	US S	US Spruce				
Wood source, moisture content	White 0.12%					
# Framing Members / Support		1				
Rafter / Truss OC	in	24.00				
Member Total Length	ft	18.00				

2	# Rafters / Rack Support Width		
4.00	Rack Support Spacing (ft)		
48.00	Max. Rack Support Spacing (in)		
3	Max # of mod's / Rafter		

Array AR-1

Roof shape: Gable / Hip

Member Properties		Member
Name		(1)1.5x3.5
Repetitive Member Factor (Cr)		1.15
Max Shear perp. to grain	psi	530
Max Shear parallel to grain	psi	1,100

* Mem properties based upon field measurements Rafter

24.00 Collar tie OC spacing, in.

Module Data							
Weight	kg	lb	psf load				
Module	21.80	48.06	2.31				
4 Stanchions	1.81	4.0	0.19				

Existing Dead Loads	Units	Value	Description
Framing Member	psf	0.50	
Roof Deck & Surface Material*	psf	4.40	0.50 in. Plywood w/ Standard Asphalt Shingles

* Roof surface: Standard Asphalt Shingles

Rack Support Spacing					
Across rafters	ft	4.0			
Along rafter slope	ft	3.4			
Area / support point	sf	6.8			
Uphill gap between modules	in	1.0	0.08	ft	

Member Total Length	ft	18.00	
Maximum member free span	ft	3.97	Rafter btwn CT & KW
Rafter segment to calc	ft	3.97	Free span
Deflection Ratio		180	Use max delta 1/x for de

^{*} Collar Tie & Knee wall height @ 8.00' AFF max height. Adjust to match lowest adjoining roof's collar

deflection

Eave Over	hang Length past Rafte	0.50	ft
Uphill Dista	ance from Eave to Lowe	3.25	ft
	Zones	2	3
	GCp	-1.14	-1.14

Downward, Zones 1, 2 & 3 GCp 0.87

ASCE 7-10 Chapter 2 Combinations of Loads, Table 2.4, Page 8 (in psf)							
Zones	1	2	3	1, 2 & 3			
2.2 SYMBOLS AND NOTATION	Module	Module	Module	Downward			
2.2 STINDOLS AND NOTATION	Upward	Upward	Upward	Downward			
D = dead load of PV Module + Stanchion	2.50	2.50	2.50	2.50			
S = snow load	20.00	20.00	20.00	20.00			
W = Vasd Windload	-14.00	-16.99	-16.99	12.98			

2.4 Combining Nominal Loads Using Allowable Stress Design (in psf)

2.4.1 Basic Combinations. Loads listed herein shall be considered to act in the following combinations; whichever produces the most unfavorable effect in the building, foundation, or structural member being considered. Effects of one or more loads not acting shall be considered.

Combination Formulae	Upward	Upward	Upward	Downward	
Use this loading combination for DOWNWARD for Proposed PV Dead Load					
6. D + 0.75L - 0.75(0 or 0.7)eE + 0.75S	22.50	22.50	22.50	23.34	
Module Support point load (lb)	152	152	152	158	
Cr Factored Module Support point load (lb)	133	133	133	137	

Use this loading combination for UPWARD for Proposed PV Dead Load							
7. 0.6D - 0.6W -3.96 -5.75 -5.75 4.44							
Module Support point load (lb)	-27	-39	-39	30			

DOWNWARD

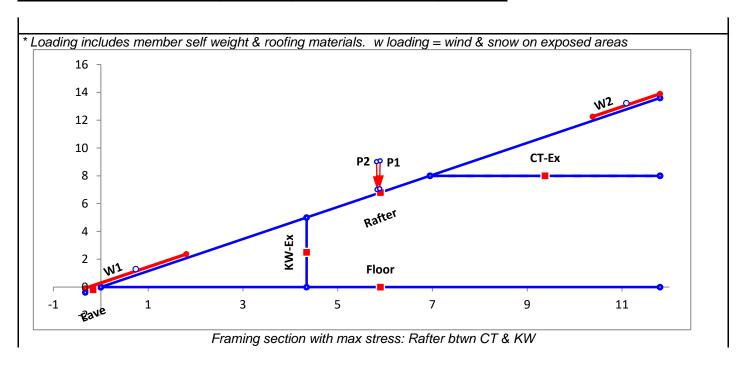
Presume loading directly over member.

	Combined Dead and Wind Pressure Downward Loading						
	Rafte	er btwn CT	& KW				
PV Module Row	Point load loc's from Left support		Module Support Point Load	Comment	Module Orientation		
	ft from left		lb				
1	2.75			Support outside of max stressed section	Portrait		
1	8.89		137		Portrait		
2	8.98		137		Landscape		
2	12.36			Support outside of max stressed section	Landscape		
3	12.44			Support outside of max stressed section	Landscape		
3	15.83			Support outside of max stressed section	Landscape		

Analysis for PV impacted areas

5. Simple Beam - Exposed Roof Snow Load - Above and Below PV						
Parameter	Units	Total	Allowed	Check		
Deflection @ mid span	in	0.03	0.26	OK		
M at mid span	lb-ft	221	1,667	OK		

Sum Downward Loading Conditions: PV; Beam DL; Exposed Roof Environmental Load						
Parameter	Units	Total	Allowed	Check		
Deflection	in	0.11	0.26	OK		
Percent Max Deflection	%	42%	100%	OK		
Moment	lb-ft	459	1,667	OK		
fs	psi	1,797	6,533	OK		



Snow Loading Analysis

where:

Fully Exposed Exposure category Exposure Factor, Ce (ASCE 7-10 Table 7.3-1, Page 61) Ce 0.9 Thermal Factor, Ct (ASCE 7-10 Table 7.3-2, Page 61) Ct 1.0 ls 1.0 Snow Importance Factor, Is (ASCE 7-10 Table 1.5-2, Page 5) Ground Snow Load pg (Value overridden from ASCE Hazards default) 30.00 p_g 0.7CeCtIsPg Flat Roof Snow Load, pf (ASCE 7-10 Table 7.3-1, Page 61) 18.90 psf but where Pf is not less than the following: Minimum Snow Load pm (ASCE 7-10 Table 7.3.4, Page 62) psf. When Pg > 20 psf, then use Pf = 20 psf x Is 20 p_{m} 20.00 psf. Resultant Snow pressure to be used with Roof slope factor below C_sp_f Sloped Roof Snow Load ps (ASCE 7-10 Table 7.4, Page 61) Roof Type Warm Roofs Roof slope factor Cs for Warm Roofs, where Ct = 1.0

Roof surface condition = Slippery Roof

Roof Slope Factor, Cs (ASCE 7-10 Table 7.4-1a, Page 62) Cs 1.00

Total Snow Load

20.00 psf Roof snow load p_s